



STATE LOAD DESPATCH CENTRE (SLDC)

ODISHA POWER TRANSMISSION CORPORATION LIMITED

GRIDCO Colony, P.O.: Mancheswar Rly. Colony, Bhubaneswar-751 017

CIN : U40102OR2004SGC007553

PUBLIC NOTICE

1. State Load Despatch Centre, Odisha Power Transmission Corporation Ltd., GRIDCO Colony, P.O.-Mancheswar Rly. Colony, Bhubaneswar – 751 017 has submitted its Application to the Odisha Electricity Regulatory Commission on 29.11.2017 for approval of Annual Revenue Requirement and Determination of Fees & Operating Charges for SLDC Functions for FY 2018-19, which has been registered as Case No.78/2017. The Public Notice along with the details of filing and relevant matters may be downloaded from the SLDC's website www.sldcorissa.org.in, OPTCL's website www.optcl.co.in as well as the OERC website www.orierc.org.
2. The full set of the Annual Revenue Requirement and Fees & Charges for SLDC Functions for FY 2018-19 can also be obtained by interested persons from the Offices of CGM(RT&C), OPTCL, Chief Load Despatcher, SLDC, Bhubaneswar and all General Managers (EHT-Maintenance Circle) of OPTCL on payment of the photocopying charges of Rs.50/- during the office hours on or before 16.01.2018. Interested parties may also inspect /peruse the details of filing in the office hours of the above office on the basis of plain paper application.
3. Suggestions/objections, if any, together with supporting materials may be filed before the SECRETARY, ODISHA ELECTRICITY REGULATORY COMMISSION, Plot No.4, Chunokoli, Sailashreevihar, BHUBANESWAR-751021 in person or through Registered Post/Courier Services only so as to reach him on or before 16.01.2018 positively. The suggestions/objections should be filed in six copies and should carry full name and postal address of the persons/organizations/institutions and shall be supported by an affidavit serving a copy to the undersigned. Only valid suggestions/objections and filed through affidavit within the time limit will be admitted for the hearing.
4. The date of hearing shall be duly published in the Newspapers and also communicated to the parties whose objections are admitted.

Dated : 13.12.2017

Sd/-

CHIEF LOAD DESPATCHER
STATE LOAD DESPATCH CENTRE

Note: In case of any ambiguity in the Notice published in the Odia Language, the Notice published in English Language may be referred for authenticity.

DETAILS OF PROPOSED LEVY AND COLLECTION OF FEES AND CHARGES FOR SLDC FUNCTIONS FOR FY 2018-19

Determination of the Annual Charges: The Annual Charges for SLDC functions has been computed as per provision in Regulation 17, 18, 19, 20, 21 & 22 of OERC (Fees & Charges of SLDC & other related matters) Regulations, 2010 as detailed below:

Annual charges computed shall comprise of

- A) System Operation Charges (SOC) i.e. 80% of Annual charge
B) Market Operation Charges (MOC) i.e. 20% of Annual charge

(A) System Operation Charges (SOC) shall be collected from users in the following ratio:

- Intra-State Transmission Licensee -10% on the basis of Ckt-Kms
- Generating Company & Seller - 45% on the basis of Installed capacity
- Distribution Licensee & buyers - 45% on the basis of allocation

(B) Market Operation Charges (MOC) shall be collected from users in the following ratio:

- Generating Company & Seller - 50% on the basis of Installed capacity
- Distribution Licensee & buyers - 50% on the basis of allocation

For the purpose of determination of the above charges for CGPs, the maximum MW scheduled during April to October 2017 has been considered. In absence of approved injection schedule for some of the CGPs during the FY 2017-18 (up to October' 17), the approved schedule quantum for previous year has been considered for purpose of levying SLDC charges.

Some of the industries are also importing power through Intra/Inter-State open access. It is proposed to collect SLDC charges from such industries only for the month of their transaction basing on the maximum scheduled quantum

Abstract of collection of SLDC charges proposed for FY 2018-19:

(Rs in Lacs)

Annual charges (AFC)	1410.525
System Operation Charges (SOC) (80% of the AFC)	1128.420
Intra State Transmission Licensee @10% of SOC	112.842
Generating Station & Sellers @45% of SOC	507.789
Distribution Licensees & Buyers@45% of SOC	507.789
Market Operation Charges (MOC) (20% of the AFC)	282.105
Generating Station & Sellers @50% of MOC	141.0525
Distribution Licensees & Buyers@50% of MOC	141.0525

(C) Registration Fee: Besides the above Charges, provision for collection of Registration Fee@ Rs1.00 lac from all users has been made as per OERC Regulation. It is also proposed to collect registration fee from the industries who are importing power through Inter-State open access.

(D) Application fee and scheduling charges: Application fee and scheduling charges of Rs 5000/- per application and Rs.2000/- per day or part thereof respectively shall be paid by the short term open access Customers.