

**APPLICATION FOR GRANT OF LONG TERM OPEN ACCESS**

**(To be submitted by Long Term Open Access Customer)**

1. Name of the Long Term Open Access Customer:
2. Address of Correspondence:
3. Contact Address:
  - 3.1. Prime Contact Person :
    - i. Name:
    - ii. Designation:
    - iii. Phone No.:
    - iv. FAX:
    - v. E-mail:
  - 3.2. Alternate Contact Person:
    - i. Name:
    - ii. Designation:
    - iii. Phone No.:
    - iv. FAX:
    - v. E-mail:
4. Details of power transfer requirement:
  - i. Quantum of power to be transmitted (MW):
  - ii. Peak load to be transferred:
  - iii. Average load to be transferred:
  - iv. Name (s) of the injecting utility:
    - a) Point(s) of injection of power:
    - b) Its Quantum:
    - c) Voltage level of Distribution substation:  
(Nearest 33/11 kV Substations and Ownership)
    - d) Voltage level of the EHV Substation :  
(Nearest EHV Substation and  
Ownership of EHV substation)

- v. Name (s) of drawee utility:
    - a) Point(s) of drawl of power:
    - b) Its quantum:
    - c) Voltage level of the EHV substation:  
(Nearest EHV Substation and Ownership of EHV substation)
    - d) Voltage level of Distribution substation:  
(Nearest 33/11 kV Substation and Ownership)
  - vi. Electrical connectivity diagram of the EHV sub-Station/ Distribution substation where the power is to be injected and drawn:
5. Expected date of commencement of transmission/Distribution Open Access:
  6. Duration of availing long term Open Access:
  7. In case of surplus power:
    - i. Daily period of transaction:
    - ii. Details of Allocation of power from each beneficiary/generator:
    - iii. MOU/Agreement of surplus power availability:
  8. In case of Generating Station:
    - i. Name of the promoter:
    - ii. Generation capacity:
    - iii. Location of the Generation plant:
    - iv. No. of Units & Capacity of each unit:
    - v. Type of fuel:
    - vi. Base load station or peaking load station:
    - vii. If peaking load, then what is the estimated hours of running:
    - viii. If it is a hydro plant, then whether it is –Run of the river/Reservoir/Multipurpose/Pump storage:
    - ix. MU generation in an year in case of Hydro plant:
    - x. Specify the step-up generation Voltage –400 KV or 220 KV or any other voltage:
    - xi. Whether it is an identified project of CEA:
    - xii. Is it a captive power plant (Yes/No):

If Yes, details of utilization

- xiii. Status of the Project: Existing/ Extension of existing Project/ New project:
- xiv. Unit wise capacity and commissioning schedule    Capacity (MW)    Commissioning schedule
- |          |   |  |
|----------|---|--|
| Unit-I   | : |  |
| Unit-II  | : |  |
| Unit-III | : |  |
| Unit-IV  | : |  |
- xv. Name(s) of the beneficiaries and their allocation of power    :
9. Status of various clearances for the generation project    :
- i. Land acquisition:
  - ii. Fuel agreement:
  - iii. Environment and forest clearance:  
(Consent to establish unit wise rated capacity from state Pollution Control Board)
  - iv. TEC clearance, wherever required:
  - v. Power purchase agreement with beneficiaries:
10. Annual Report for last three Financial Years.
11. PAN Number issued by Income Tax Department.
12. Details of Bank Draft enclosed:

It is hereby certified that the applicant unequivocally confirms to the terms and conditions and has fully understood the guidelines issued for long term open access. A confirmation to this effect is enclosed herewith at **Annexure-I** for ready reference.

**Authorized Signatory**  
**Of Long Term Open Access Customer**

**Name:**

**Designation:**

**Seal:**

**Place:**

**Date:**