



## ରାଜ୍ୟ ବିଦ୍ୟୁତ୍ ଭାର ପ୍ରେରଣ କେନ୍ଦ୍ର

STATE LOAD DESPATCH CENTRE  
ODISHA POWER TRANSMISSION CORPORATION LIMITED  
GRIDCO Colony, P.O.- Mancheswar Rly. Colony, Bhubaneswar-17, FAX-0674- 2748509  
CIN: U40102OR2004SGC007553

No. CLD-OS-529/2020

137

Dt. 24 . 01.2025

From:

Shri B.B Mehta  
The Director/Chief Load Despatcher,  
SLDC, OPTCL, Bhubaneswar-17.

To

The Director (T& BD)  
GRIDCO Limited, Bhubaneswar-22

**Sub: Procedure and Formats for scheduling of Intra State STOA Transactions under RE banking.**

Sir,

With reference to the above cited subject and in accordance various provisions and as per Para5 (a) of chapter -2 of Odisha Electricity Regulatory Commission (Promotion of Renewable Energy through Green Energy Open Access) Regulations, 2023, Procedure and Formats for scheduling of transactions linked to banking of RE under intra-state STOA has been prepared and enclosed herewith for your kind perusal please.

Encl: As above

**Thanking You**

**Yours faithfully;**

**Director/Chief Load Despatcher**

**PROCEDURE FOR SCHEDULING OF TRANSACTIONS LINKED TO BANKING OF RENEWABLE ENERGY UNDER INTRA-STATE STOA AS PER OERC (Promotion of Renewable Energy through Green energy Open Access) Regulations,2023**

As per provisio 5(a) of chapter-2 of the above regulations the banking energy shall be permitted only on monthly basis as per calendar month (i.e banking cycle) thus the processing of application and scheduling of such transactions under banking may be covered under intra-state STOA in the following manner.

**During Forward Banking**

1. The RE generator submits the STOA application in Format-ST-1 to SLDC along with the following documents.
  - i. Consent of the distribution licensee only if there is no existing standing clearance.
  - ii. Consent/Agreement with Gridco confirming the banking arrangement.
2. The From Date and To Date (in the ST-1 format) shall be limited to within a calendar month whereas From Time and To Time in hours shall be any time from 00:00 Hrs to 24:00Hrs in a day so as to ensure RE injection schedule to exist during both off peak and peak ToD hours.
3. The MW quantum (at the generator-STU boundary) in a Time block in the application form can be up to the Ex bus power plant capacity, however the total energy permissible under banking arrangement in a particular month of delivery shall be limited to 30% of the actual generation of the RE generator during the month preceding the month of delivery.

Provided during the first banking month, the total energy permissible for scheduling under banking for a particular date of delivery will be calculated as 30% of the total injection schedule of the RE generator for the day preceding that delivery date. Such practice shall be followed till the last date of the first month.
4. The MW quantum in a Time block as issued in the approval shall be the injection schedule of the RE generator at STU boundary to be treated in following manner.
  - i. If the RE generator is having connectivity at STU system voltage level, then the approved MW is the injection schedule of the RE generator.
  - ii. If the RE generator is having connectivity at distribution system voltage level, then the RE generators injection schedule shall be (Approved MW plus the approved distribution system losses)
5. Application Fees of SLDC shall be levied as per the existing regulatory practice for STOA. Scheduling Charges, Transmission charges and wheeling charges as applicable shall be levied on the MW quantum approved for injection schedule under banking and shall be paid by the Applicant. Collection and disbursement to be done as per present practice of STOA.

However in case of nonbanking RE STOA transactions, the Transmission charges and wheeling charges as applicable shall be levied on the MW quantum approved and subsequently the settlement of transmission charges and wheeling charges are to be done as per actual energy consumed by the drawee entity against such RE scheduled, during the month succeeding the month of actual delivery of power but in case of RE banking the transmission and wheeling charges are to be levied on the approved injection schedule since the related energy is scheduled only for drawl during return banking.

There can be multiple ST-1 applications and their corresponding ST-2 approvals and schedules against a particular banking arrangement with a RE generator.

6. The approved MW in ST-2 may be curtailed by SLDC in case of system constraints.
7. If the summation of requested injection schedule of all RE generators under banking exceeds 500 MW in a time block, then SLDC shall curtail the MW approved schedule in ST-2 format for all RE generators in that time block in pro-rata basis on the declared banking injection schedule requested by the RE generators.

#### **DURING RETURN BANKING**

1. The drawee entity shall have to furnish to SLDC, the time block wise requisition of MW drawl quantum to be drawn from GRIDCO in the prescribed format along with a consent from GRIDCO each time. This to ensure that GRIDCO has already scheduled the energy from the RE generator under banking and such already banked scheduled energy has not exhausted from the account which implies GRIDCO is willing for scheduling that energy to be drawn under return banking. Further the drawl schedule during a calendar month under return banking shall be prepared only against the already scheduled energy injection under banking. Further GRIDCO should also ensure that drawl schedule under return banking can be accepted only if the concerned injection schedule has been approved not later than during the previous day of operation. Also GRIDCO shall curtail the drawl requisitions in pro-rata manner while giving its consent if the summation of all MW drawl requisitions by the drawee entities under return banking in a particular time block exceeds 500 MW.
2. The RE generator who has banked the energy with GRIDCO shall not be the drawee entity during Return banking however the captive consumer of the said RE generator/any other contracted drawee entity whom the RE generator may get authorized from GRIDCO while entering in to banking arrangement can be considered as drawee entity during return banking. If so then at the time of banking, while

submission of ST-1 application to SLDC, the applicant shall mention who are the drawee entities authorized by GRIDCO and the concerned RE generator in the application.

3. The actual drawal of energy under return banking shall happen only after approval of drawal requisition by SLDC. The Time period in Hrs (From and To) Such drawl schedule shall be limited to only during the 00:00 Hours to 18:00 Hours in a day.

The MW drawl request other than this time frame shall not be accepted while approving the schedule. Further the Such drawl schedule with consent of GRIDCO shall be mailed well in advance by the drawee entity to SLDC so that SLDC can issue accepted/approved drawl schedule from 7<sup>th</sup>/8<sup>th</sup> Time block from the receipt of such schedule as per the applicable Grid code Regulations or amended for time to time.

4. SLDC shall prepare the drawl schedule of the drawee entity only in the following manner.
  - i. If the drawing entity is having connectivity at STU system voltage level , then the approved drawl MW is the drawl schedule of the drawing entity after STU loss.
  - ii\_ If the drawee entity is having connectivity at distribution system voltage level , then the approved drawl schedule MW is the drawl schedule of the drawee entity after STU loss only- i.e reflected under the drawl schedule of the corresponding DISCOM. The drawl schedule of the drawee entity for energy accounting shall be (Approved MW minus approved distribution system losses)
5. Thus for return banking there shall be no involvement of STOA application ST-1, approval ST-2 and the associated open access charges.
6. The MW drawl requisition of the entities shall be approved/scheduled only if the corresponding injection energy has already been scheduled. Further while giving the consent for the drawl requisition if the MW drawl requisition in a Time block exceeds the (already scheduled corresponding injection MW minus the banking charge in terms of energy percentage of 8% or 5% as the case may be and the applicable losses thereof), then the MW drawl request shall be reduced accordingly by GRIDCO such that it shall not exceed the already scheduled banked energy along with the MW ceiling of 500MW in a time block during return banking.

- SLDC shall prepare monthly time block wise consolidated Injection schedule of the RE generators under banking and the corresponding drawl schedule of the authorized drawing entities under Return Banking along with the corresponding actual injection and actual drawl. Further GRIDCO shall do the energy accounting and settlement process using such schedule and actual energy data furnished by SLDC.
- The multiple injection schedules of a single RE generator shall be linked with drawl schedule of single/multiple drawing entities vide a common banking arrangement reference number so as to uniquely distinguish the transactions.
- Cross subsidy surcharge shall be applicable, if any for drawal of power under Return banking.

### **TIMELINES FOR PROCESSING OF APPLICATIONS FOR BANKING**

- Advance Reservation: An application for grant of open access under RE banking commencing on D day of a month may be submitted to SLDC by email or any other usually recognized mode of communication in the prescribed FORMAT ST-1 before 15 working days where including the date of submission of application and D day are included.

Illustration: application for delivery of power on 01 st July shall be received up to 17 th day of June considering all are working days.

- Day Ahead: An application for grant of day ahead open access may be received by Nodal agency not later than 08:00 Hours of the day immediately preceding the day of scheduling of delivery of power.

Illustration: application for day-ahead transaction on 25th day of July shall be received up to 0800 hours on 24th day of that month.

- Contingency: An application received after 1300 Hours till 2000 Hours of the day immediately preceding the day of scheduling shall be processed as day ahead contingency category. An application received after 2100 Hours of the day immediately preceding the day of scheduling and up to 2000 Hrs on the day of scheduling shall be processed as same day contingency category.

Illustration: An application for the transaction on scheduling date 25th of June shall be considered for processing under same day contingency category only if such application has been received by SLDC after 2100Hrs on 24th of June till 2000 Hrs on 25th of June.

However Applications for scheduling of RE banking shall not be considered under contingency category (i.e both day ahead contingency and same day contingencies are not to be allowed).

### **REVISION OF SCHEDULE**

- The Down ward revision/Surrender request of Schedule MW against a transaction shall be implemented from 12th time block from the time block in which such revision request has been received by SLDC.
- Illustration: The request for down ward revision of schedule received by SLDC in 5th time block shall be implemented effective from 16th Time block in a day.

- Accordingly in case of Banking the revised approval shall be issued in ST-2 Format by SLDC followed by the revised schedule however there shall not be any revision in the transmission/wheeling /scheduling charges which may remain as per the original approval.
- In case of return banking only the revised schedule shall be issued by SLDC up on receipt of down ward revision request from the drawing entity.

**FORMAT - ST1****: APPLICATION FOR GRANT OF SHORT-TERM OPEN ACCESS**

(To be submitted by the APPLICANT RE GENERATOR to SLDC)

To (SLDC),

|          |                                 |                                                                              |             |  |
|----------|---------------------------------|------------------------------------------------------------------------------|-------------|--|
| <b>1</b> | <b>Customer Application No.</b> | < self-generated by customer >                                               | <b>Date</b> |  |
| <b>2</b> | <b>Period of Transaction</b>    | < 3 months and more / less than 3 months / day-ahead >                       |             |  |
| <b>3</b> | <b>Nature of Customer*</b>      | < seller/buyer/captive user/trader(on behalf of seller/buyer/captive user) > |             |  |

<\* In terms of power transfer>

|          |                          |                    |
|----------|--------------------------|--------------------|
| <b>4</b> | <b>Customer Name</b>     |                    |
| <b>5</b> | <b>Registration Code</b> | <b>Valid up to</b> |

<Registration code shall be as provided by SLDC >

|          |                                                                     |                                              |                      |
|----------|---------------------------------------------------------------------|----------------------------------------------|----------------------|
| <b>6</b> | <b>Details of Transaction Party's to Grid</b>                       |                                              |                      |
|          |                                                                     | <b>Injecting Entity</b>                      | <b>Drawee Entity</b> |
|          | <b>Name of Entity</b>                                               |                                              |                      |
|          | <b>Status of Entity*</b>                                            |                                              |                      |
|          | <b>Utility in which it is Embedded</b>                              |                                              |                      |
|          | <b>Type of Renewable Source(Solar/Wind/Hydro/Other Renewable)</b>   |                                              |                      |
|          | <b>Whether the transaction type is Captive Wheeling(Yes/No)</b>     |                                              |                      |
|          | <b>Whether the transaction is under Banking Arrangement(Yes/No)</b> | <b>Banking reference no of GRIDCO if Yes</b> |                      |

< \* In terms of ownership- State Utility/CPP/IPP/ ISGS/Distribution Licensee/Consumer/specify, if any other >

|          |                                                                         |                         |                      |
|----------|-------------------------------------------------------------------------|-------------------------|----------------------|
| <b>7</b> | <b>Details of Injecting/Drawee Connectivity with intra-State System</b> |                         |                      |
|          |                                                                         | <b>Injecting Entity</b> | <b>Drawee Entity</b> |
|          | <b>Name of Sub-station</b>                                              | <b>Transmission</b>     |                      |
|          |                                                                         |                         |                      |
|          | <b>Voltage Level</b>                                                    | <b>Transmission</b>     |                      |
|          |                                                                         |                         |                      |
|          | <b>Name of Licensee (Owner of S/S)</b>                                  |                         |                      |
|          | <b>Intervening intra-State Licensee</b>                                 |                         |                      |
|          | <b>Intervening inter-State Licensee</b>                                 |                         |                      |

<Distribution license, if required, may treat interface periphery as its connectivity points >

|          |                                                                        |           |              |           |
|----------|------------------------------------------------------------------------|-----------|--------------|-----------|
| <b>8</b> | <b>Open Access Sought for ( Period from date _____ to date _____ )</b> |           |              |           |
|          | <b>Date</b>                                                            |           | <b>Hours</b> |           |
|          | <b>From</b>                                                            | <b>To</b> | <b>From</b>  | <b>To</b> |
|          |                                                                        |           |              |           |
|          |                                                                        |           |              |           |
|          |                                                                        |           |              |           |

|          |                                      |              |                            |  |                        |               |
|----------|--------------------------------------|--------------|----------------------------|--|------------------------|---------------|
| <b>9</b> | <b>Details of PPA/PSA/MoU</b>        |              |                            |  |                        |               |
|          | <b>Name &amp; Address of Parties</b> |              | <b>Date of PPA/PSA/MoU</b> |  | <b>Validity Period</b> | <b>Source</b> |
|          | <b>Seller</b>                        | <b>Buyer</b> |                            |  | <b>Commencement</b>    | <b>Expiry</b> |
|          |                                      |              |                            |  |                        |               |
|          |                                      |              |                            |  |                        |               |
|          |                                      |              |                            |  |                        |               |

< MW\* at the boundary of State Transmission Licensee>

*Details of Drawee entities authorized by GRIDCO for Return banking.*

| <i>Name of the authorized Drawee Entity</i> | <i>Voltage level of point of connection</i> | <i>Name of the grid s/s at point of connection</i> |
|---------------------------------------------|---------------------------------------------|----------------------------------------------------|
|                                             |                                             |                                                    |
|                                             |                                             |                                                    |



|           |                                                       |                           |                       |             |                    |
|-----------|-------------------------------------------------------|---------------------------|-----------------------|-------------|--------------------|
| <b>10</b> | <b>Details of Non-Refundable Application Fee Made</b> |                           |                       |             |                    |
|           | <b>Bank Details</b>                                   | <b>Instrument Details</b> |                       |             | <b>Amount(Rs.)</b> |
|           |                                                       | <b>Type(Draft/Cash)</b>   | <b>Instrument No.</b> | <b>Date</b> |                    |
|           |                                                       |                           |                       |             |                    |

|           |                                                                                                                                                                            |
|-----------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>11</b> | I hereby authorize SLDC to process said application, in case open access capacity allotted, for day ahead scheduling in accordance with the provisions of intra-State ABT. |
|-----------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

|           |                                                                                                                                                                                                                                                       |
|-----------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>12</b> | <b>Declaration</b>                                                                                                                                                                                                                                    |
|           | All Entities/Utilities to transaction shall abide by provisions of the Electricity Act 2003(the Act), OERC (Terms and Conditions for Intra State Open Access) Regulations and any other relevant regulation/order/ code as amended from time to time. |

**Place**

**Signature (with stamp)**

**Date**

**Name & Designation**

**Enclosures**

- (1) Non-refundable application fee by Demand draft or cash receipt (if payment by cash).
- (2) Self-certified copy of PPA/PSA/MoU entered between the parties (buyer and seller) of transaction stating contracted power, period of transaction, drawal pattern, point(s) of injection and drawal etc.
- (3) Self-certified copies of concurrence of TRANSMISSION LICENSEE and/or transmission licensee and/or distribution licensee. (If period of transaction is of three months and more)
- (4) If any other

**Copy to along with relevant enclosures [except (1) & (2)]:**

- (1) Managing Director of transmission licensee involved in transaction.
- (2) Managing Director of distribution licensee involved in transaction or as per clause 14.8 of procedure.
- (3) Officer in charge of transmission substation involved in transaction.
- (4) Officer in charge of distribution substation involved in transaction.
- (5) Any other concerned.

|                                                                     |                              |
|---------------------------------------------------------------------|------------------------------|
| <b>For use of SLDC (with Reference to Enrolment of Application)</b> |                              |
| <b>SLDC Reference ID No.</b>                                        |                              |
| <b>Nodal SLDC Approval No.</b>                                      | <i>&lt; if approved &gt;</i> |
| <b>Or Reason of Refusal*<br/>(If Refused)</b>                       |                              |

*<\*SLDC may also enclose supporting documents for the reasons of refusal duly signed on each page>*

**FORMAT - ST2****: APPROVAL FOR SHORT-TERM OPEN ACCESS***(To be issued by SLDC)*

|  |                                |                |             |  |
|--|--------------------------------|----------------|-------------|--|
|  | <b>Nodal SLDC Approval No.</b> | <b>/ (R-0)</b> | <b>Date</b> |  |
|--|--------------------------------|----------------|-------------|--|

&lt; 'R-O' states original approval with revision no. - Zero &gt;

|          |                                 |                                                                              |             |  |
|----------|---------------------------------|------------------------------------------------------------------------------|-------------|--|
| <b>1</b> | <b>Customer Application No.</b> | <as provided by customer on FORMAT- ST1>                                     | <b>Date</b> |  |
| <b>2</b> | <b>Period of Transaction</b>    | < 3 months and more / less than 3 months / day-ahead >                       |             |  |
| <b>3</b> | <b>Nature of Customer*</b>      | < seller/buyer/captive user/trader(on behalf of seller/buyer/captive user) > |             |  |

&lt; \* In terms of power transfer &gt;

|          |                          |                    |
|----------|--------------------------|--------------------|
| <b>4</b> | <b>Customer Name</b>     |                    |
| <b>5</b> | <b>Registration Code</b> | <b>Valid up to</b> |

|          |                                                                     |                         |                      |
|----------|---------------------------------------------------------------------|-------------------------|----------------------|
| <b>6</b> | <b>Details of Transaction Party's to Grid</b>                       |                         |                      |
|          |                                                                     | <b>Injecting Entity</b> | <b>Drawee Entity</b> |
|          | <b>Name of Entity</b>                                               |                         |                      |
|          | <b>Status of Entity*</b>                                            |                         |                      |
|          | <b>Utility in which it is Embedded</b>                              |                         |                      |
|          | <b>Type of Renewable Source(Solar/Wind/Hydro/Other Renewable)</b>   |                         |                      |
|          | <b>Whether the transaction type is Captive Wheeling(Yes/No)</b>     |                         |                      |
|          | <b>Whether the transaction is under Banking Arrangement(Yes/No)</b> |                         |                      |

&lt; \* In terms of ownership- State Utility/CPP/IPP/ ISGS/Distribution Licensee/Consumer/specify, if any other &gt;

|          |                                                                         |                         |                      |
|----------|-------------------------------------------------------------------------|-------------------------|----------------------|
| <b>7</b> | <b>Details of Injecting/Drawee Connectivity with intra-State System</b> |                         |                      |
|          |                                                                         | <b>Injecting Entity</b> | <b>Drawee Entity</b> |
|          | <b>Name of Sub-station</b>                                              | <b>Transmission</b>     |                      |
|          |                                                                         | <b>Distribution</b>     |                      |
|          | <b>Voltage level</b>                                                    | <b>Transmission</b>     |                      |
|          |                                                                         | <b>Distribution</b>     |                      |
|          | <b>Name of Licensee (Owner of S/S)</b>                                  |                         |                      |
|          | <b>Intervening intra-State Licensee</b>                                 |                         |                      |
|          | <b>Intervening inter-State Licensee</b>                                 |                         |                      |

&lt; Distribution license, if required, may treat interface periphery as its connectivity points &gt;

|          |                            |             |           |              |           |                              |
|----------|----------------------------|-------------|-----------|--------------|-----------|------------------------------|
| <b>8</b> | <b>Open Access Applied</b> |             |           |              |           |                              |
|          | <b>Month</b>               | <b>Date</b> |           | <b>Hours</b> |           | <b>Capacity (MW) Applied</b> |
|          |                            | <b>From</b> | <b>To</b> | <b>From</b>  | <b>To</b> |                              |
|          |                            |             |           |              |           |                              |
|          |                            |             |           |              |           |                              |
|          |                            |             |           |              |           |                              |
|          |                            |             |           |              |           | <b>Total MWh</b>             |

|   |                                                                   |      |    |       |              |                           |
|---|-------------------------------------------------------------------|------|----|-------|--------------|---------------------------|
| 9 | Open Access Approved for ( Period from date _____ to date _____ ) |      |    |       | Revision No. | 0                         |
|   | Month                                                             | Date |    | Hours |              | Capacity (MW)<br>Allotted |
|   |                                                                   | From | To | From  | To           | MWh                       |
|   |                                                                   |      |    |       |              |                           |
|   |                                                                   |      |    |       |              |                           |
|   |                                                                   |      |    |       |              |                           |
|   |                                                                   |      |    |       | Total MWh    |                           |

|    |                                                |      |    |       |    |                           |
|----|------------------------------------------------|------|----|-------|----|---------------------------|
| 10 | Details of Bidding < only in case of Bidding > |      |    |       |    |                           |
|    | Details of Intra-State System                  | Date |    | Hours |    | Applicable Rate (Rs./kWh) |
|    |                                                | From | To | From  | To |                           |
|    | Transmission System                            |      |    |       |    |                           |
|    | Distribution System                            |      |    |       |    |                           |

**11. The approved transaction shall be incorporated in day-ahead scheduling in accordance with the provisions of intra-State ABT.<only in case of approval >**

**12. Please submit following to SLDC with details on format [FORMAT-ST5] in the manner as specified in procedure:< only in case of approval>**

(a) SLDC Fee Amount Rs. \_\_\_\_\_ DueDate: \_\_\_\_\_

(b) Security Amount Rs. \_\_\_\_\_ DueDate: \_\_\_\_\_

**13. The approval is subject to provisions of OERC (Terms and Conditions for Intra State Open Access) Regulations, 2020 and any other relevant regulation/order/code as amended and applicable from time to time.<only in case of approval >**

**14. No approval is being granted on account of <only in case of rejection>**

*< SLDC shall convey specific reasons if open access is denied and may also enclose supporting documents to support the same duly signed on each page >*

**Place**

**Signature (with stamp)**

**Date**

**Name & Designation**

**Enclosures**

(1) Schedule of payments *< only in case of approval >*

(2) If any other

**Copy to along with enclosures**

(1) Customer

(2) Managing Director of transmission licensee involved in transaction.

(3) Managing Director of distribution licensee involved in transaction or as per clause 14.8 of procedure.

(4) Officer in charge of transmission substation involved in transaction.

(5) Officer in charge of distribution substation involved in transaction.

(6) Any other concerned.

**ENCLOSURE to FORMAT- ST2**

**SCHEDULE OF PAYMENTS**

*(To be enclosed for each month by SLDC along with FOMAT-ST2)*

|  |                                |              |             |  |
|--|--------------------------------|--------------|-------------|--|
|  | <b>Nodal SLDC Approval No.</b> | <b>(R-0)</b> | <b>Date</b> |  |
|--|--------------------------------|--------------|-------------|--|

< 'R-O' states original approval with revision no. - Zero >

|          |                                 |                                                                                           |             |  |
|----------|---------------------------------|-------------------------------------------------------------------------------------------|-------------|--|
| <b>1</b> | <b>Customer Application No.</b> | <b>&lt;as provided by customer on FORMAT-ST1&gt;</b>                                      | <b>Date</b> |  |
| <b>2</b> | <b>Period of Transaction</b>    | <b>&lt; 3 months and more /less than 3 months / day-ahead &gt;</b>                        |             |  |
| <b>3</b> | <b>Nature of Customer*</b>      | <b>&lt; seller/buyer/captive user/trader(on behalf of seller/buyer/captive user) &gt;</b> |             |  |

<\* In terms of power transfer>

|          |                          |                    |
|----------|--------------------------|--------------------|
| <b>4</b> | <b>Customer Name</b>     |                    |
| <b>5</b> | <b>Registration Code</b> | <b>Valid up to</b> |

|          |                                                                                                                |                      |            |                    |  |
|----------|----------------------------------------------------------------------------------------------------------------|----------------------|------------|--------------------|--|
| <b>6</b> | <b>Tentative* Monthly Payment Schedule for Short-Term Open Access Charges (Period: date_____ to date_____)</b> |                      |            | <b>Month</b>       |  |
|          | <b>Payment Chargeable for</b>                                                                                  | <b>Rate(Rs./kWh)</b> | <b>MWh</b> | <b>Total (Rs.)</b> |  |
|          | (1) Intra-State Network                                                                                        |                      |            |                    |  |
|          | (a) Transmission Charges                                                                                       |                      |            |                    |  |
|          | concerned Transmission Licensee                                                                                |                      |            |                    |  |
|          | Intervening intra-State Licensee(if any)                                                                       |                      |            |                    |  |
|          |                                                                                                                |                      |            |                    |  |
|          | (b) Wheeling Charges                                                                                           |                      |            |                    |  |
|          | concerned Distribution Licensee                                                                                |                      |            |                    |  |
|          | Intervening intra-State Licensee(if any)                                                                       |                      |            |                    |  |
|          |                                                                                                                |                      |            |                    |  |
|          | (c) Surcharge                                                                                                  |                      |            |                    |  |
|          | concerned Distribution Licensee                                                                                |                      |            |                    |  |
|          |                                                                                                                |                      |            |                    |  |
|          | (d) Additional Surcharge                                                                                       |                      |            |                    |  |
|          | concerned Distribution Licensee                                                                                |                      |            |                    |  |
|          |                                                                                                                |                      |            |                    |  |
|          | (e) SLDC Charges                                                                                               |                      |            |                    |  |
|          | SLDC                                                                                                           |                      |            |                    |  |
|          |                                                                                                                |                      |            |                    |  |
|          | (2) Inter-State Network                                                                                        |                      |            |                    |  |
|          | Transmission Charges                                                                                           |                      |            |                    |  |
|          | Intervening inter-State Licensee(if any)                                                                       |                      |            |                    |  |
|          |                                                                                                                |                      |            |                    |  |
|          | Total Monthly Payment Amount (Rs.)                                                                             |                      |            |                    |  |

**Place**

**Signature (with stamp)**

**Date**

**Name & Designation**

**\* Tentative on the basis of MWh mentioned in application which may vary on actual operation.**